

How using faster, cheaper and better ways of managing data can help geoscientists achieve competitive advantage

Alan H Smith

Luchelan Limited

Connecting Subsurface, Drilling expertise with Digital Technology
Digital Energy / Finding Petroleum, Kuala Lumpur, 4 October 2016

Acknowledgements



Agenda

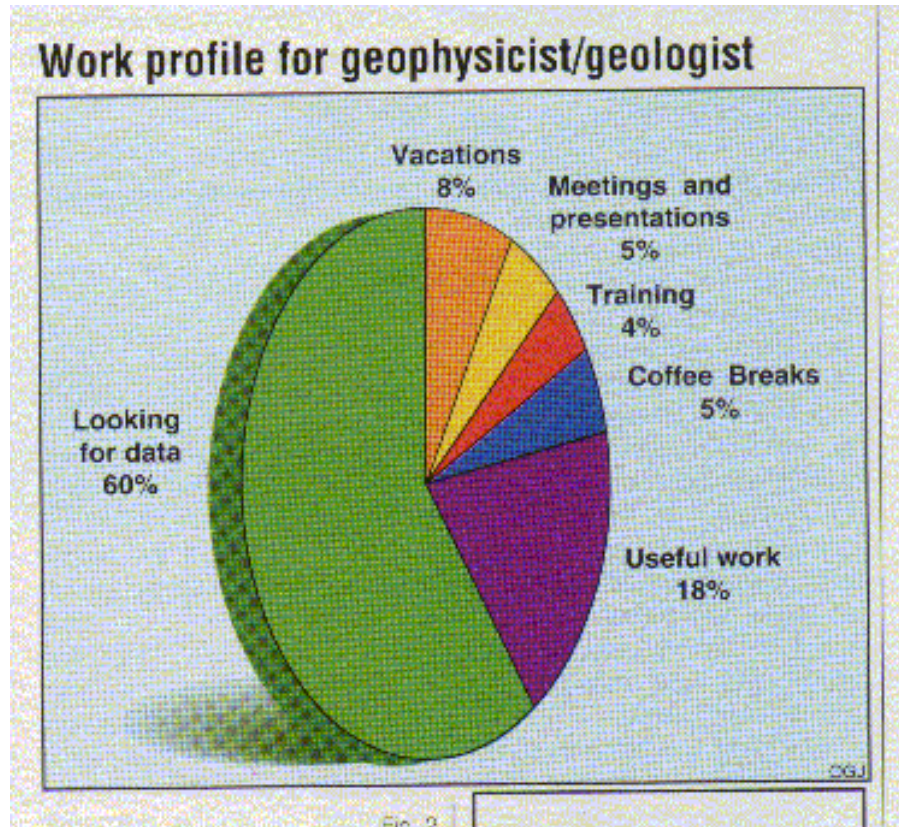
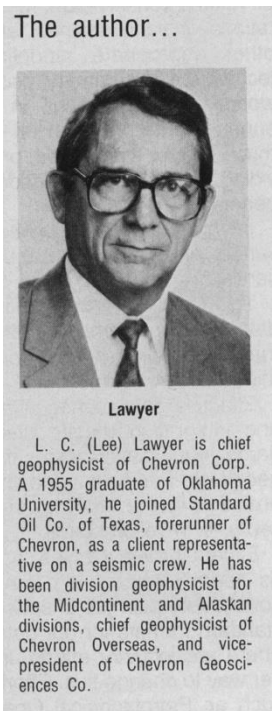
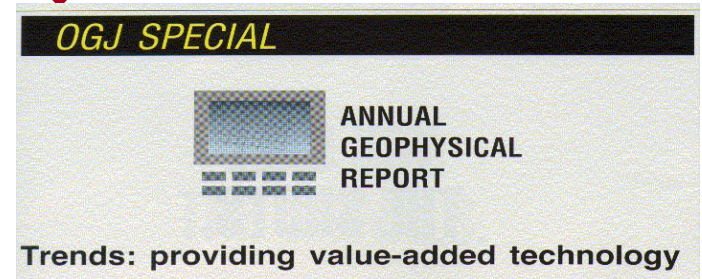
- Introduction
- Changing people, process & technology
- Example - MultiClient seismic data
- Where next?

Agenda

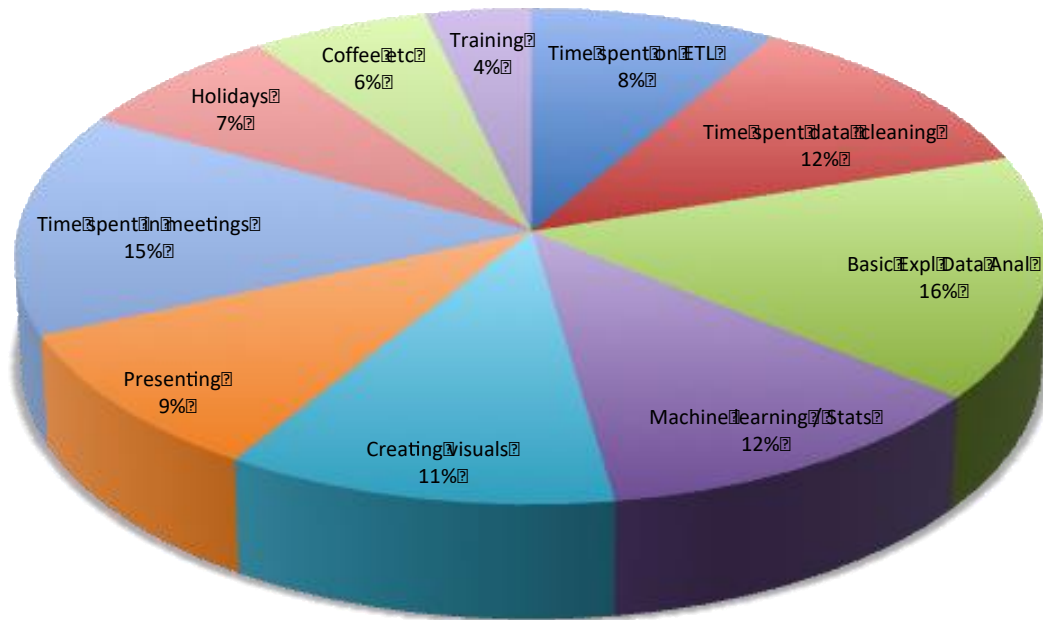
- Introduction
- Changing people, process & technology
- Example - MultiClient seismic data
- Where next?



Status in 1991?



Status 2015



Based on "Time spent on Data Science" (O'Reilly, 2016)

Examples from Analytics in E&P (Courtesy Teradata)

Well data example

- 50% of time spent preparing data

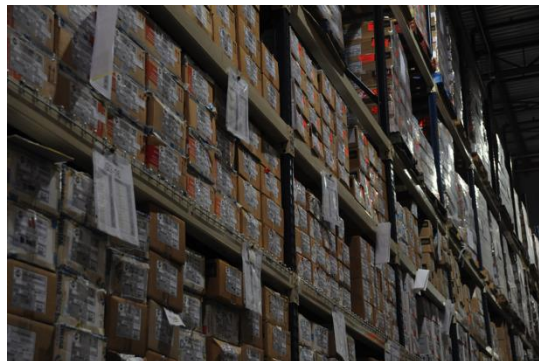
Seismic / Navigation data example.

- 80% of time spent finding & preparing data

Agenda

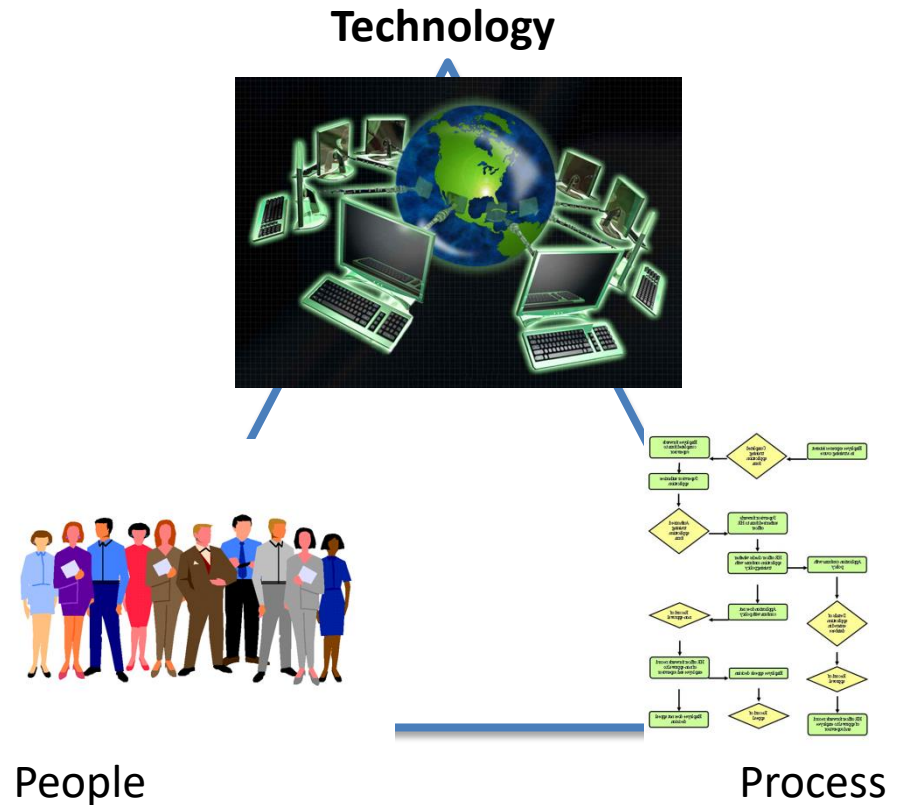
- Introduction
- Changing people, process & technology
- Example - MultiClient seismic data
- Where next?

Technology in the 90s



What we were doing

- Did we have the technology capable of managing data types?
- Projects to get data into suitable systems
- The start of National Data Repositories
 - CDA, Diskos
- Efficiency discussed – but did things actually improve?



Technology about 2005



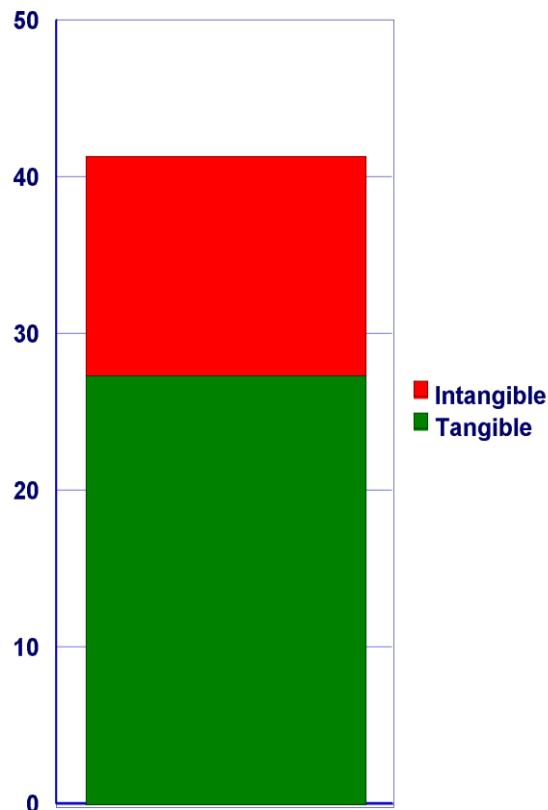
Holditch – 2002 SPE President

"Our members have changing needs and expectations," Holditch said. "Technical information needs to be available 'on demand'. Easy and efficient access to technical knowledge is key to success for today's E&P professionals."

SPE 78337

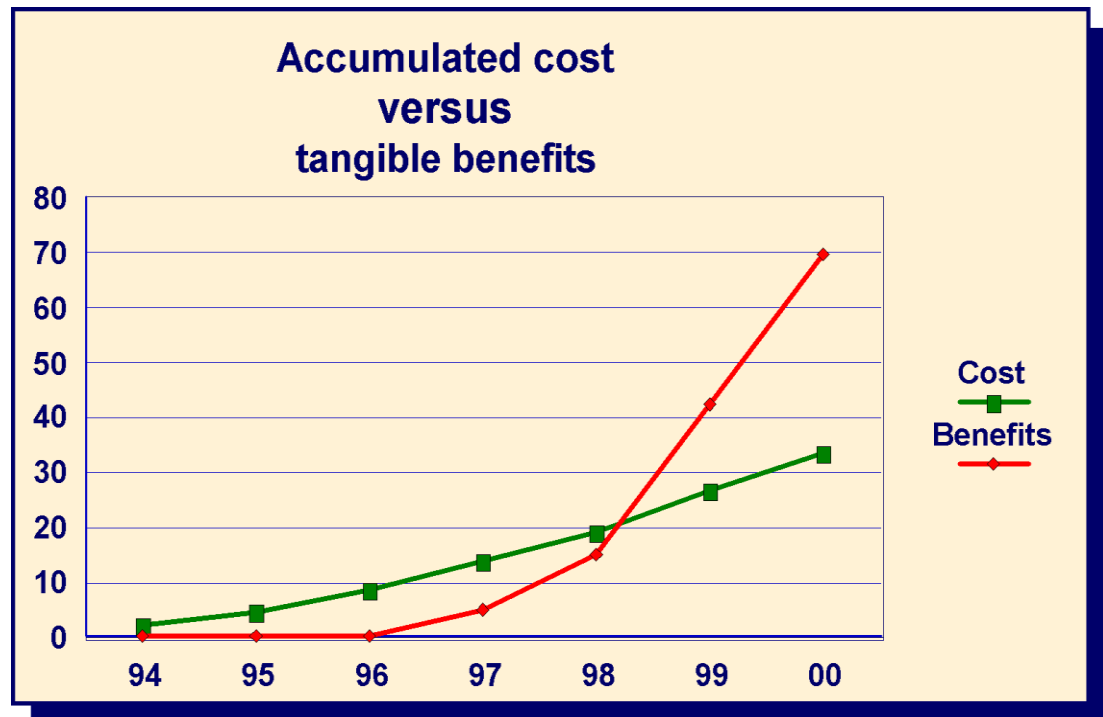
Evaluation of the DISKOS project

The tangible benefits exceeds the cost!



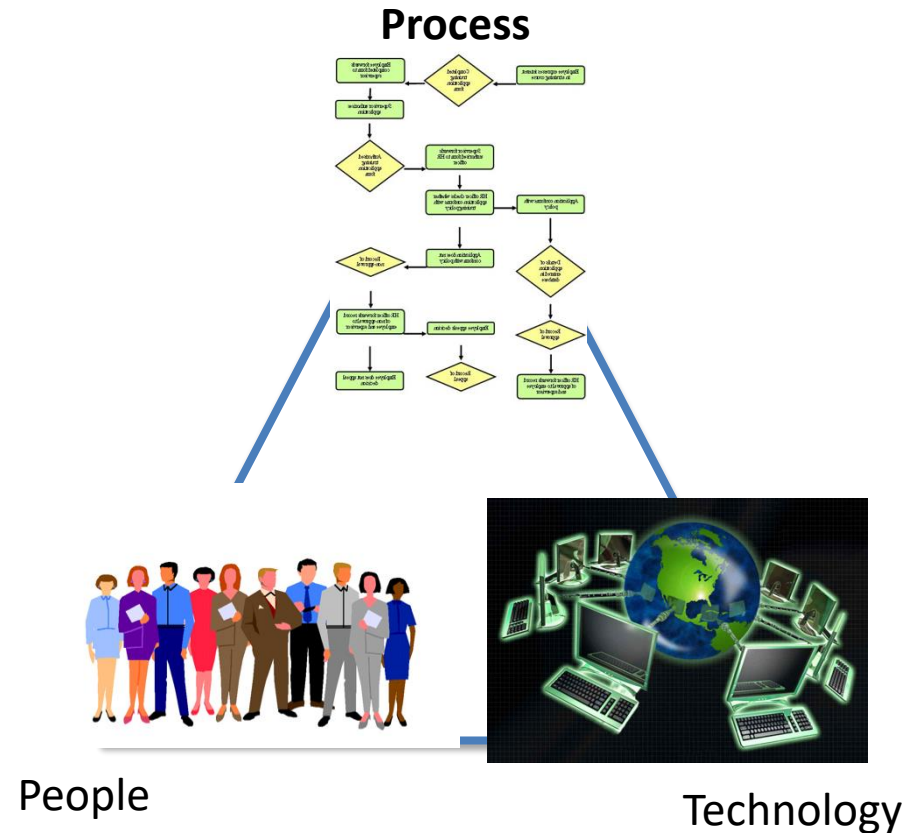
Cost reduction in 1999

	94	95	96	97	98	99	00
Cost ac	2,1	4,8	9,1	13,9	19,2	26,2	33,5
Benefit ac	0	0	0	5	15	42,4	69,8



What we were doing

- Did we have the the processes in place?
- Understanding that services were needed not just projects
- Struggling with corporate / master / project data management
- Efficiency discussed – but did things actually improve?



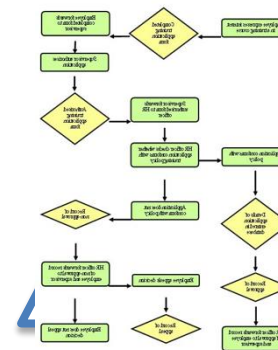
Technology from ~2015



What we were doing

- People to the fore
- Understanding that getting the right people with the appropriate skills is critical
- More acceptance of the need for good data management in organisations
- Efficiency still needs to be improved especially with low oil price
- Is technology making a comeback?
 - Web / Cloud based systems
 - High bandwidth communications
 - Legacy is still an issue

People

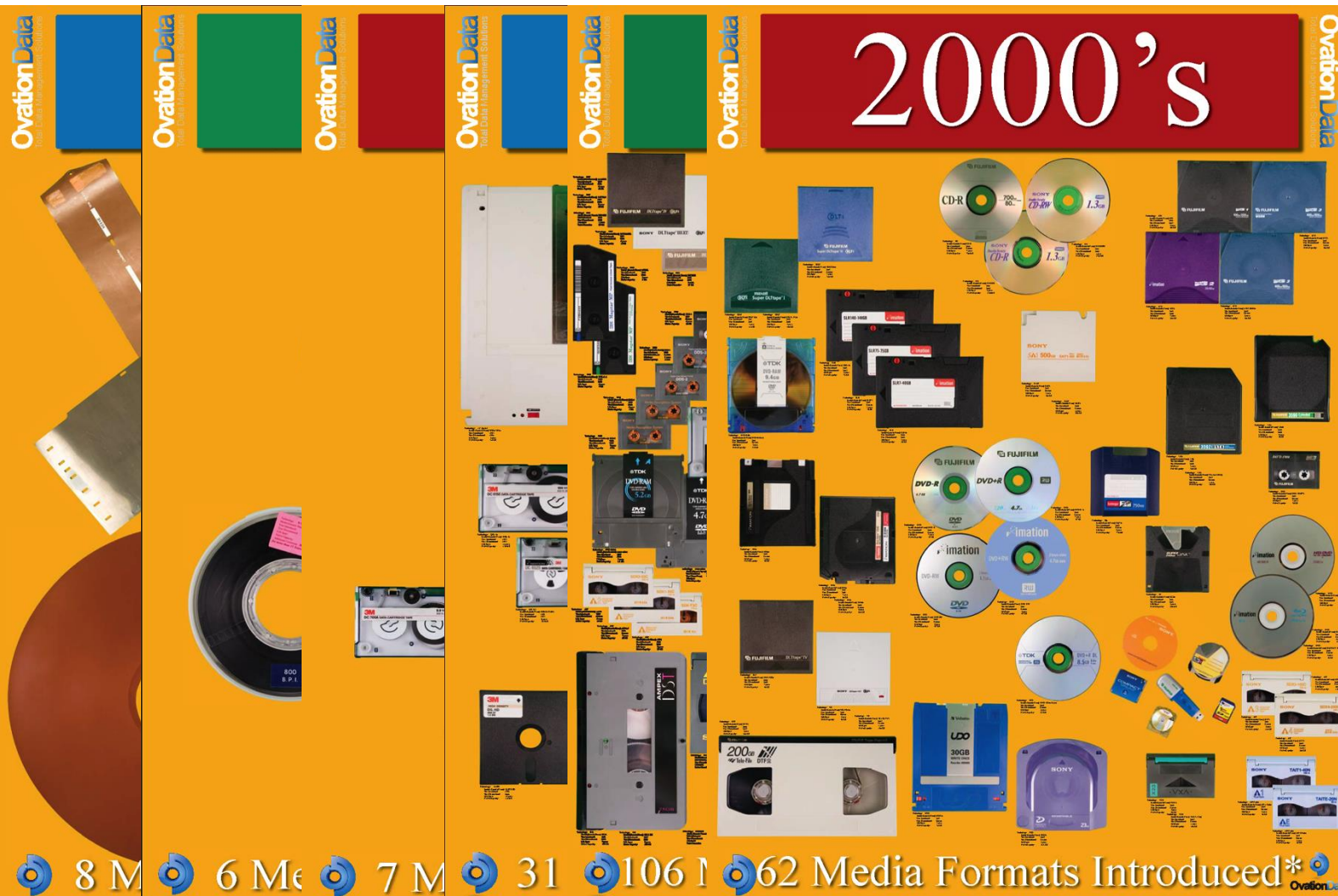


Process



Technology

The legacy problem



2006 –
2010 saw
another 12
(upgrades)

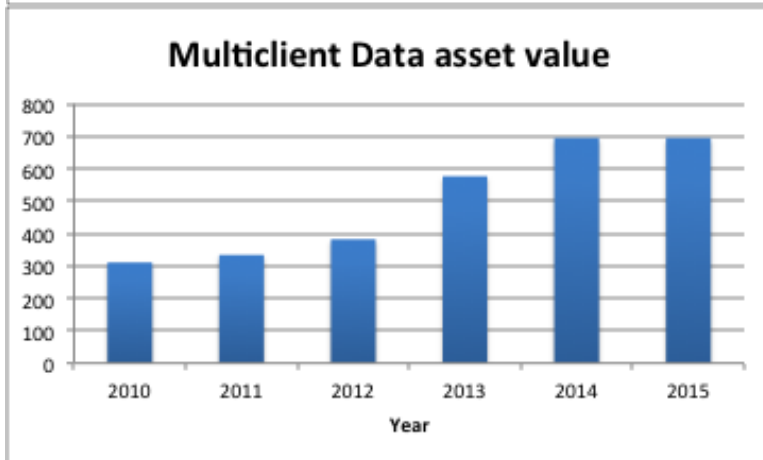
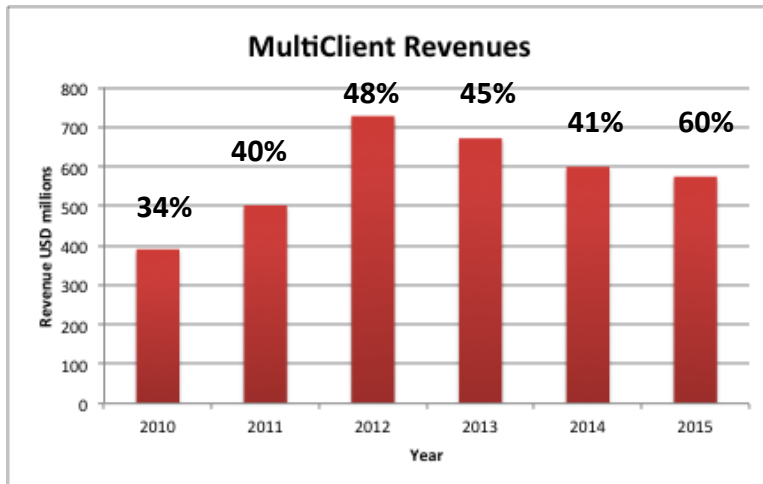
2011 to
mid 2016
another 8
(upgrades)

Total of
230 or
more
media
types

Agenda

- Introduction
- Changing people, process & technology
- Example - MultiClient seismic data
- Where next?

The statistics – PGS MultiClient



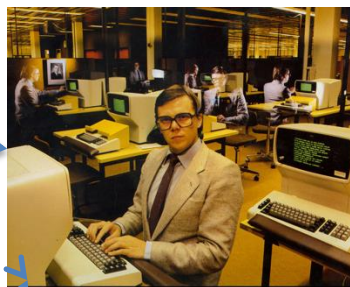
- Important Balance Sheet item
- Significant proportion of vessel time
- Significant revenues
- Huge data volumes acquired
- Long shelf life
- Shelf life “reset” with reprocessing etc
- Pre- and Post-Stack and Ancillary products all equally important
- Increasing demand for prestack products

PGS MultiClient Data delivery

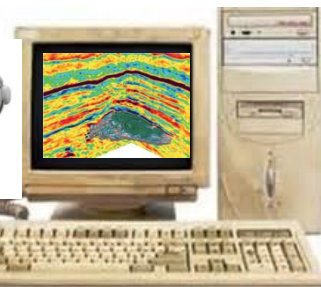
- Heritage system developed in 1990s
 - Outsourced service provision
 - Slow & restricted functionality by current standards
 - Only really handled post stack
- New system
 - Still outsourced
 - Trace handling, not processing (*sensu stricto*)
 - Handles pre and post stack data efficiently
 - Modern database integrated with IT infrastructure and other enterprise software systems

Multi client seismic management

Old



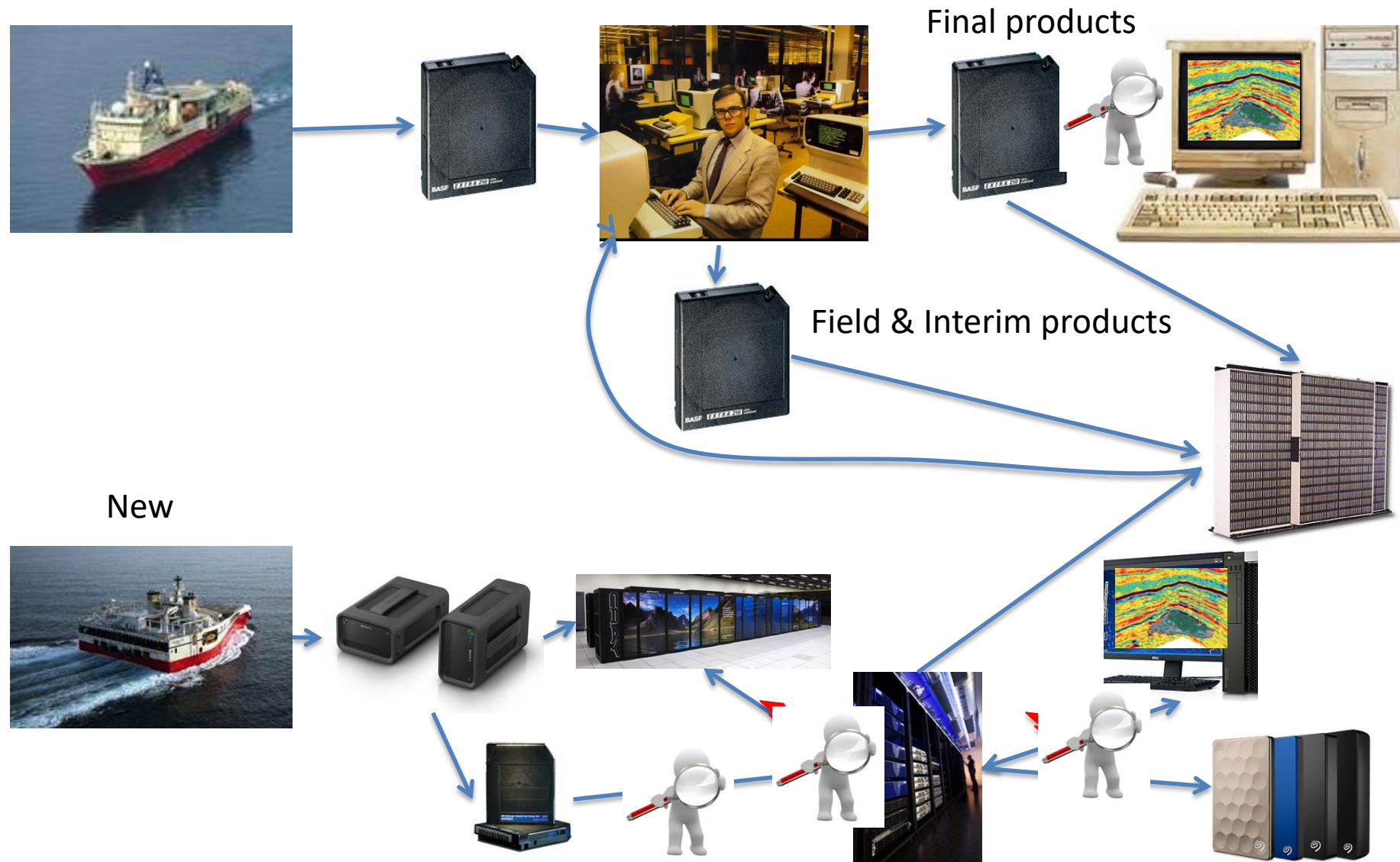
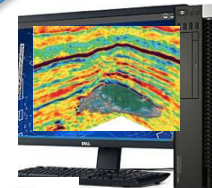
Final products



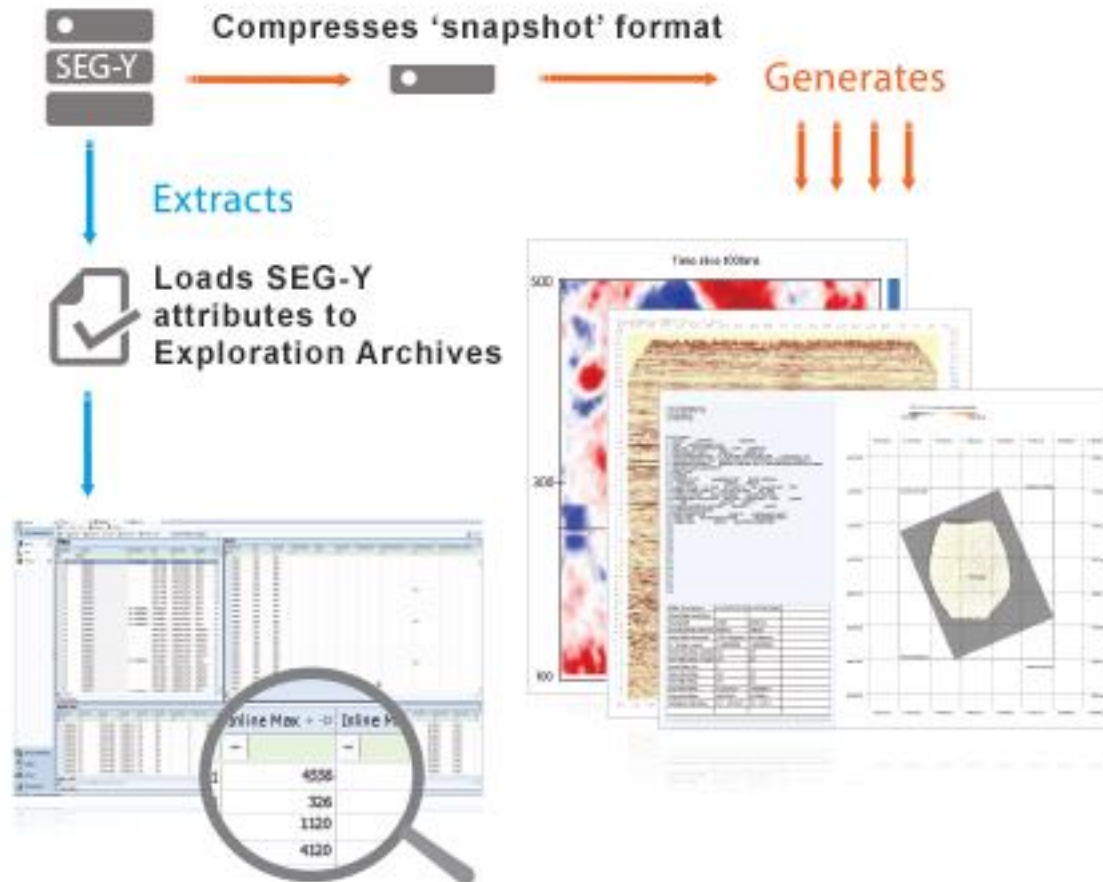
Field & Interim products



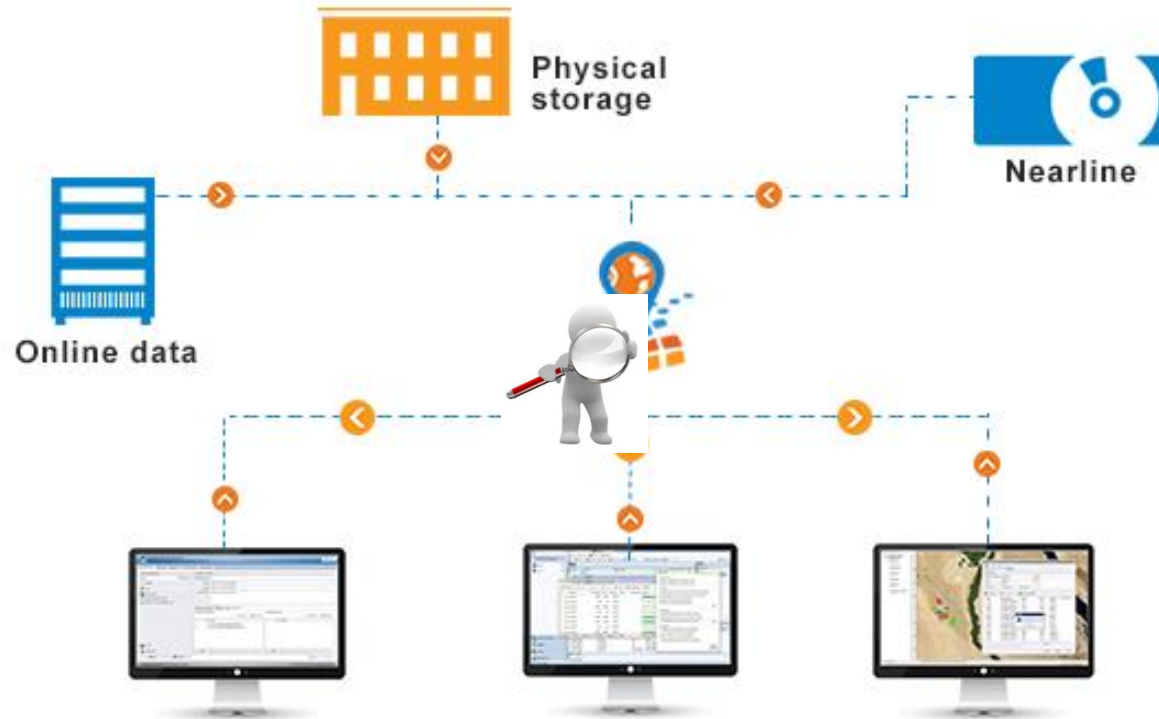
New



Loading & QC



Delivery & QC

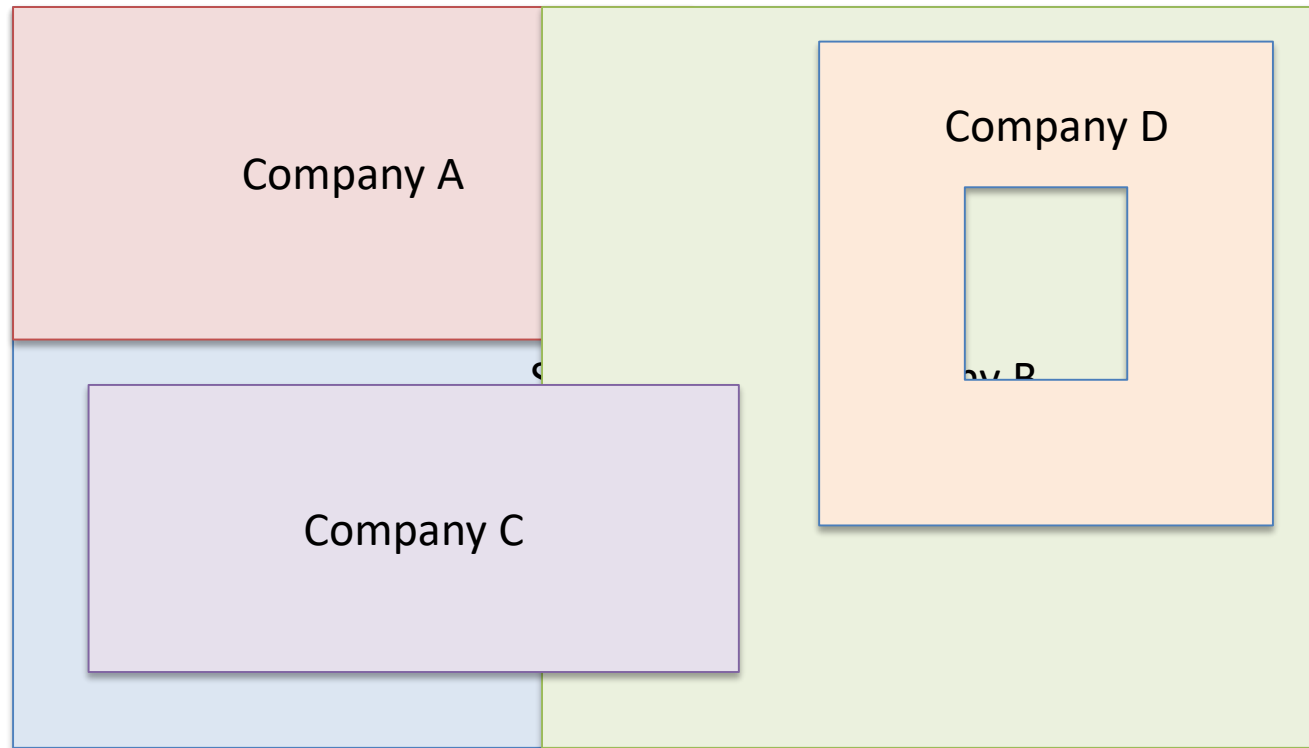


Multiclient complications

What are they getting?

- Prestack (options)
- Stack
- Migration
- Velocities
- ...

All need cutting to
correct coordinates



Historic
Manual handling
Manual intervention



Now
Automatic
Parallel processing



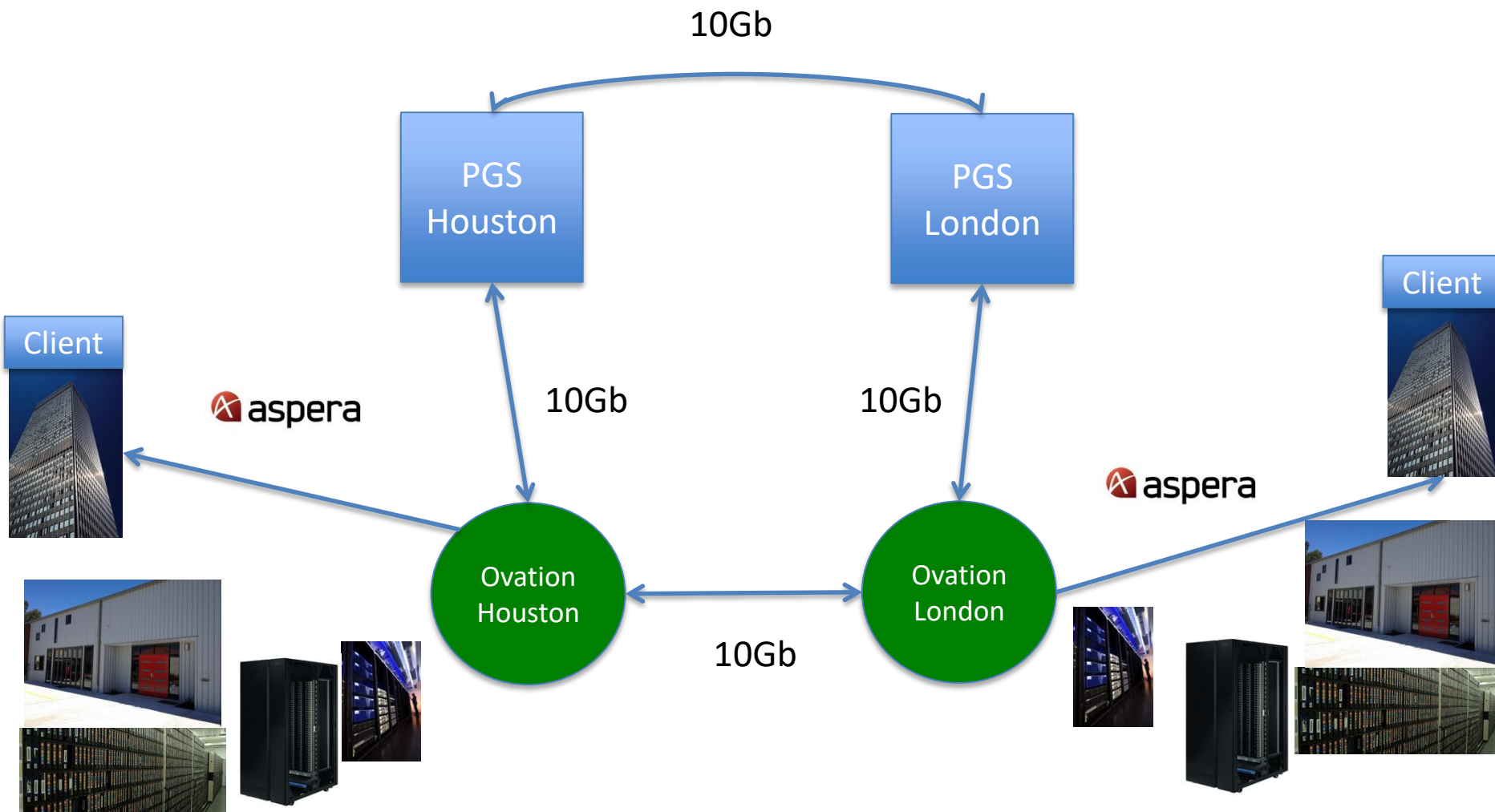
The impact

Then



Faster – Cheaper – Better

Ensuring availability



Agenda

- Introduction
- Changing people, process & technology
- Example - MultiClient seismic data
- Where next?

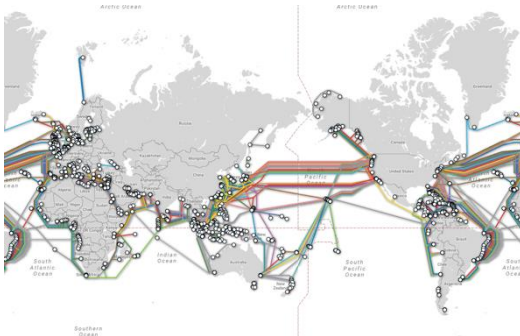
Data storage



- More data per unit area
- Faster
- Cheaper



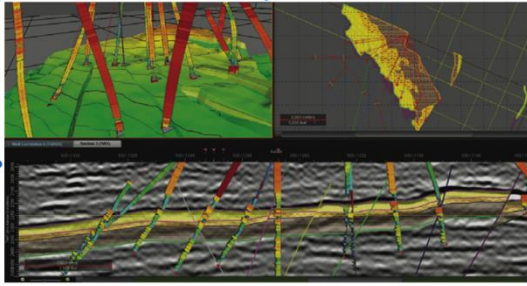
Data transfer



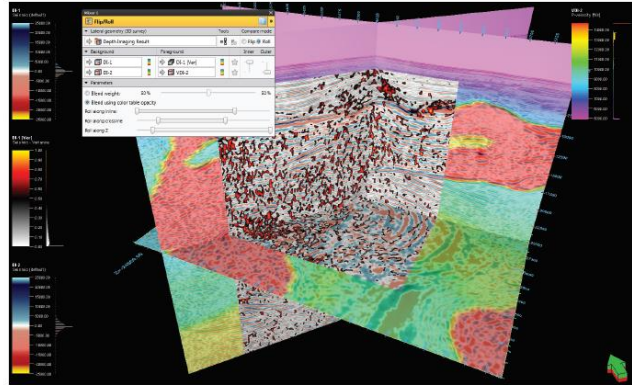
Cable everywhere (nearly) – massive capacity
Satellite – filling some holes at predicted speeds approaching 1Gb/s



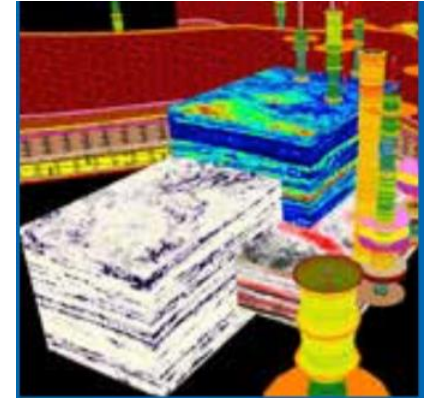
Leave the data where it is



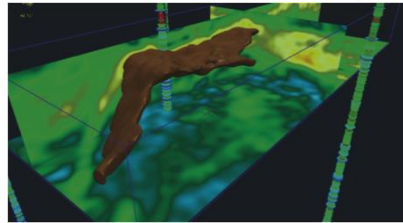
DecisionSpace® Geosciences 10ep delivers a true interpretation environment with unprecedented integration across multi-domain workflows and data types.



Mixer visualization capabilities include flip/roll, RGB/CMYK blending, and masking. (Data courtesy of WesternGeco)



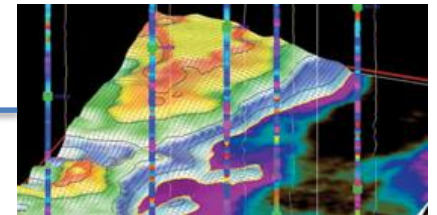
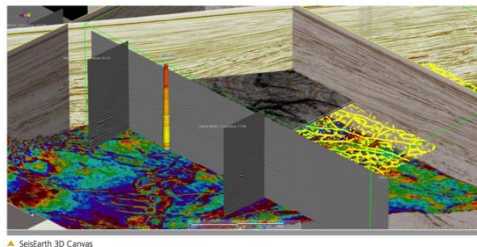
Format "A"



Format "B"



Format "C"



Conclusions

- Large volumes of data can be live on the internet
 - QC is essential
 - Automate what you can
- Next steps
 - Take the application to the data

Acknowledgements



Thanks for your attention

Alan Smith

Luchelan Limited

alan.smith@luchelan.com

+44 7768 063042